462 - Pollution Liability Insurance Program Ten Year Capital Plan by Project Class

2025-27 Biennium

Version: 27 Agency 2025-27 Capital Budget

Report Number: CBS001

Date Run: 9/10/2024 12:11PM

Priority Project by Account-EA Type Total Expenditures Expenditures 2025-27 2025-27 2027-29 2029-31 2031-33 2031 2031-33 2031 2031-33 2031-34 20	Proje	ct Class: Grant									
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Underground Str-State 9 4000003 2023-25 Heating Oil Capital Financing Assistance Program 20T-1 PLIA 5,551,000 351,000 5,200,000 Underground Str-State	ō		-	incing Assistant	ce Program		0.000.000	0.000.000	0.000.000	0.000.000	0.000.000
9 40000003 2023-25 Heating Oil Capital Financing Assistance Program 20T-1 PLIA 5,551,000 351,000 5,200,000 Underground Str-State			40,000,000				8,000,000	8,000,000	8,000,000	8,000,000	8,000,000
20T-1 PLIA 5,551,000 351,000 5,200,000 Underground Str-State	۵		il Canital Fina	ncina Assistan	o Program						
Underground Str-State	9	——————————————————————————————————————	•	moniy Assistani		5 200 000					
·			5,551,000		331,000	5,200,000					
Total: Grant 147 033 000 13 888 000 1 939 000 31 206 000 20 000 000 20 000 000 20 000 00		Onderground Sti-State									
		Total: Grant	147,033,000	13,888,000	1,939,000	31,206,000	20,000,000	20,000,000	20,000,000	20,000,000	20,000,000

462 - Pollution Liability Insurance Program Ten Year Capital Plan by Project Class

2025-27 Biennium

Version: 27 Agency 2025-27 Capital Budget

Report Number: CBS001

Date Run: 9/10/2024 12:11PM

Total Account Sur	mmary									
Account Francis ditur	a Austhauitus Tu	Estimated	Prior	Current	Reapprop	New Approp	Estimated	Estimated	Estimated	Estimated
Account-Expenditure			Expenditures	Expenditures	2025-27	2025-27	2027-29	2029-31	2031-33	2033-35
20T-1 PLIA Undergrou Str-State	und	145,233,000	12,298,000	1,935,000	31,000,000	20,000,000	20,000,000	20,000,000	20,000,000	20,000,000
544-1 Pollution Liabilit	ty-State	1,800,000	1,590,000	4,000	206,000					
	Total	147,033,000	13,888,000	1,939,000	31,206,000	20,000,000	20,000,000	20,000,000	20,000,000	20,000,000

Ten Year Capital Plan by Project Class

*

Report Number: CBS001

Date Run: 9/10/2024 12:11PM

<u>Parameter</u>	<u>Entered As</u>	<u>Interpreted As</u>
Biennium	2025-27	2025-27
Functional Area	*	All Functional Areas
Agency	462	462
Version	27-A	27-A
Project Classification	*	All Project Classifications
Include Enacted	No	No
Sort Order	Project Class	Project Class
Include Page Numbers	Υ	Yes
For Word or Excel	N	N
User Group	Agency Budget	Agency Budget
User Id	*	All User Ids

462 - Pollution Liability Insurance Program Capital Project Request

2025-27 Biennium

Version: 27 Agency 2025-27 Capital Budget Report Number: CBS002

Date Run: 9/10/2024 12:12PM

Project Number: 40000005

Project Title: 2025-27 Underground Storage Tank Capital Financial Assistance Pgm

Project Class: Grant

Description

Starting Fiscal Year: 2026 Agency Priority: 1

Project Summary

New expenditure authority is requested to access petroleum product tax receipts forecast to be available by July 1, 2023 and put those dollars to work for the economic vitality, health and well being of ports, landowners and small business operators throughout Washington by removing and upgrading underground tank systems particularly where historical contamination or abandonment may pose a long-term threat to groundwater reserves of a community. This is a multi-biennial effort and is related to the Puget Sound Partnership's Action Agenda implementation.

Project Description

This project tackles Washington's aging underground storage tank (UST) infrastructure, the existing barriers to cleaning up historical contamination from leaking UST sites, and the evolving transportation fuel market.

Since 2015, petroleum product tax receipts have been put back into the economy to encourage refueling owners and operators to replace or upgrade aged fuel systems to prevent leaks and dispense modern fuels. Our agency engages financially responsible parties and technically guides clean up for historical or ongoing contamination caused by UST releases. We help transform old stations into the gas stations of the future as convenience store operators adapt to the changed transportation fuel market. Loan discounts are available to incentivize the installation of alternative fueling infrastructure such as electric vehicle (EV) charging stations.

Unfortunately, Washington has more than 2,900 leaking UST sites awaiting remediation. PLIA is committed to working with federal, state and local partners and the combined new and reauthorized spending authority is a priority element of a multi-year action agenda. Two factors affect the overall ability to resolve historical contamination in Washington: 1) the high groundwater tables in many parts of the state, and 2) Washington's stringent environmental cleanup laws. When a gasoline leak reaches the groundwater table, cleanup costs rise sharply. In Washington's major metropolitan areas, redevelopment has led to a large number of cleanups. In many of the state's rural areas, however, property values are disproportionate to cleanup costs, so redevelopment has not been as successful a driver of cleanup.

Financial barriers are significant. Many owners and operators of USTs are currently unable to access the financial resources necessary to upgrade their UST systems and clean up residual contamination. Traditional lenders are hesitant, and sometimes unable, to provide financing for UST infrastructure, especially if the property already has documented contamination. In addition, many of the UST owners in Washington are small business owners who cannot raise the capital needed from other sources, despite their desire to clean up existing contamination and protect the environment from future releases of contaminants.

For more information about our agency, this biennial request and active program participants, please see Publication No. 02-2018-07 the agency's 2018 Report to the Legislature or visit http://www.plia.wa.gov

Location

City: Statewide County: Statewide Legislative District: 098

Project Type

Grants Loans

462 - Pollution Liability Insurance Program Capital Project Request

2025-27 Biennium

Version: 27 Agency 2025-27 Capital Budget Report Number: CBS002

Date Run: 9/10/2024 12:12PM

Project Number: 40000005

Project Title: 2025-27 Underground Storage Tank Capital Financial Assistance Pgm

Project Class: Grant

Description

Grant Recipient Organization: Port Authorities, Non-Profit Organizations, and Small Business Owners

RCW that establishes grant: Chapter 70.340 RCW

Application process used

Please see publication number 02-216-04 (Rev. 08/2017) on the agency website for an explanation of the application

process.

Growth Management impacts

No Impacts

Funding					
Acct Code Account Title	Estimated <u>Total</u>	Expenditures Prior <u>Biennium</u>	Current Biennium	2025-27 Reapprops	Fiscal Period New Approps
20T-1 PLIA Underground Str-State	60,000,000				12,000,000
Total	60,000,000	0	0	0	12,000,000
	ı	Future Fiscal Per	riods		
	2027-29	2029-31	2031-33	2033-35	
20T-1 PLIA Underground Str-State	12,000,000	12,000,000	12,000,000	12,000,000	
Total	12,000,000	12,000,000	12,000,000	12,000,000	
Operating Impacts					

Operating Impacts

Total one time start up and ongoing operating costs

Acct Code	Account Title	FY 2026	FY 2027	FY 2028	FY 2029	FY 2030
FTE	Full Time Employee	2.9	2.9	2.9	2.9	2.9
20T-1	PLIA Underground Str-State	330,000	330,000	330,000	330,000	330,000
	Total	330,000	330,000	330,000	330,000	330,000

Narrative

Ongoing cost includes 34.8 staff months (2.9 FTE) agency personnel, legal services, and a share of agency overhead (leases, supplies, etc.)

462 - Pollution Liability Insurance Program Capital Project Request

2025-27 Biennium

Version: 27 Agency 2025-27 Capital Budget Report Number: CBS002

Date Run: 9/10/2024 12:12PM

Project Number: 40000002

Project Title: 2023-25 Underground Storage Tank Capital Financial Assistance Pgm

Project Class: Grant

Description

Starting Fiscal Year: 2024 Agency Priority: 2

Project Summary

Reauthorization of spending authority granted by the 2019 Legislature is requested to meet the expected cash flow for applications converted to financed projects from awards years one and two. Based on recently completed assessments, most owners and operators are looking at 60 months from construction initiation to regulatory closure.

Project Description

This project tackles Washington's aging underground storage tank (UST) infrastructure, the existing barriers to cleaning up historical contamination from leaking UST sites, and the evolving transportation fuel market.

Since 2015, petroleum product tax receipts have been put back into the economy to encourage refueling owners and operators to replace or upgrade aged fuel systems to prevent leaks and dispense modern fuels. Our agency engages financially responsible parties and technically guides clean up for historical or ongoing contamination caused by UST releases. We help transform old stations into the gas stations of the future as convenience store operators adapt to the changed transportation fuel market. Loan discounts are available to incentivize the installation of alternative fueling infrastructure such as electric vehicle (EV) charging stations.

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For more information about our agency, this biennial request and active program participants, please see Publication No. 02-2018-07 the agency's 2018 Report to the Legislature or visit http://www.plia.wa.gov

Location

City: Statewide County: Statewide Legislative District: 098

Project Type

Grants Loans

462 - Pollution Liability Insurance Program Capital Project Request

2025-27 Biennium

Version: 27 Agency 2025-27 Capital Budget Report Number: CBS002

Date Run: 9/10/2024 12:12PM

Project Number: 40000002

Project Title: 2023-25 Underground Storage Tank Capital Financial Assistance Pgm

Project Class: Grant

Description

Grant Recipient Organization: Port Authorities, Non-Profit Organizations, and Small Business Owners

RCW that establishes grant: Chapter 70.340 RCW

Application process used

Please see publication number 02-216-04 (Rev. 08/2017) on the agency website for an explanation of the application

process.

Growth Management impacts

No Impacts

			Expenditures		2025-27	Fiscal Period
Acct Code	Account Title	Estimated Total	Prior <u>Biennium</u>	Current Biennium	Reapprops	New Approps
20T-1 I	PLIA Underground Str-State	8,571,000		571,000	8,000,000	
	Total	8,571,000	0	571,000	8,000,000	0
		Fu	uture Fiscal Perio	ods		
		2027-29	2029-31	2031-33	2033-35	
20T-1	PLIA Underground Str-State					
	Total	0	0	0	0	

Operating Impacts

Total one time start up and ongoing operating costs

Acct Code	Account Title	FY 2024	FY 2025	FY 2026	FY 2027	FY 2028
FTE	Full Time Employee	2.9	2.9	2.9	2.9	2.9
20T-1	PLIA Underground Str-State	330,000	330,000	330,000	330,000	330,000
	Total	330,000	330,000	330,000	330,000	330,000

Narrative

Ongoing cost includes 34.8 staff months (2.9 FTE) agency personnel, legal services, and a share of agency overhead (leases, supplies, etc.)

462 - Pollution Liability Insurance Program Capital Project Request

2025-27 Biennium

Version: 27 Agency 2025-27 Capital Budget Report Number: CBS002

Date Run: 9/10/2024 12:12PM

Project Number: 30000705

Project Title: 2021-23 Underground Storage Tank Capital Financial Assistance Pgm

Project Class: Grant

Description

Starting Fiscal Year: 2022 Agency Priority: 3

Project Summary

Reauthorization of spending authority granted by the 2021 Legislature is requested to meet the expected cash flow for applications converted to financed projects from awards years one and two. Based on recently completed assessments, most owners and operators are looking at 60 months from construction initiation to regulatory closure.

Project Description

This project tackles Washington's aging underground storage tank (UST) infrastructure, the existing barriers to cleaning up historical contamination from leaking UST sites, and the evolving transportation fuel market.

Since 2015, petroleum product tax receipts have been put back into the economy to encourage refueling owners and operators to replace or upgrade aged fuel systems to prevent leaks and dispense modern fuels. Our agency engages financially responsible parties and technically guides clean up for historical or ongoing contamination caused by UST releases. We help transform old stations into the gas stations of the future as convenience store operators adapt to the changed transportation fuel market. Loan discounts are available to incentivize the installation of alternative fueling infrastructure such as electric vehicle (EV) charging stations.

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For more information about our agency, this biennial request and active program participants, please see Publication No. 02-2018-07 the agency's 2018 Report to the Legislature or visit http://www.plia.wa.gov

Location

City: Statewide County: Statewide Legislative District: 098

Project Type

Grants Loans

462 - Pollution Liability Insurance Program **Capital Project Request**

2025-27 Biennium

Version: 27 Agency 2025-27 Capital Budget Report Number: CBS002

Date Run: 9/10/2024 12:12PM

Project Number: 30000705

2021-23 Underground Storage Tank Capital Financial Assistance Pgm **Project Title:**

Project Class: Grant

Description

Port Authorities, Non-Profit Organizations, Small Business Owners **Grant Recipient Organization:**

Chapter 70.340 RCW RCW that establishes grant:

Application process used

Please see publication number 02-2016-04 (Rev. 08/2017) on the agency's world wide web home page for an explanation of

the application process.

Growth Management impacts

No impacts

			Expenditures		2025-27	Fiscal Period
Acct Code	Account Title	Estimated <u>Total</u>	Prior Biennium	Current Biennium	Reapprops	New Approps
20T-1	PLIA Underground Str-State	5,644,000	380,000	64,000	5,200,000	
	Total	5,644,000	380,000	64,000	5,200,000	0
		Fu	uture Fiscal Perio	ods		
		2027-29	2029-31	2031-33	2033-35	
20T-1	PLIA Underground Str-State					
	Total	0	0	0	0	

No Operating Impact

462 - Pollution Liability Insurance Program Capital Project Request

2025-27 Biennium

Version: 27 Agency 2025-27 Capital Budget Report Number: CBS002

Date Run: 9/10/2024 12:12PM

Project Number: 30000702

Project Title: Underground Storage Tank Capital Financing Assistance Pgm 2019-21

Project Class: Grant

Description

Starting Fiscal Year: 2020 Agency Priority: 4

Project Summary

Reauthorization of spending authority granted by the 2019 Legislature is requested to meet the expected cash flow for applications converted to financed projects from awards years one and two. Based on recently completed assessments, most owners and operators are looking at 60 months from construction initiation to regulatory closure.

Project Description

This project tackles Washington's aging underground storage tank (UST) infrastructure, the existing barriers to cleaning up historical contamination from leaking UST sites, and the evolving transportation fuel market.

Since 2015, petroleum product tax receipts have been put back into the economy to encourage refueling owners and operators to replace or upgrade aged fuel systems to prevent leaks and dispense modern fuels. Our agency engages financially responsible parties and technically guides clean up for historical or ongoing contamination caused by UST releases. We help transform old stations into the gas stations of the future as convenience store operators adapt to the changed transportation fuel market. Loan discounts are available to incentivize the installation of alternative fueling infrastructure such as electric vehicle (EV) charging stations.

Unfortunately, Washington has more than 2,900 leaking UST sites awaiting remediation. PLIA is committed to working with federal, state and local partners and the combined new and reauthorized spending authority is a priority element of a multi-year action agenda. Two factors affect the overall ability to resolve historical contamination in Washington: 1) the high groundwater tables in many parts of the state, and 2) Washington's stringent environmental cleanup laws. When a gasoline leak reaches the groundwater table, cleanup costs rise sharply. In Washington's major metropolitan areas, redevelopment has led to a large number of cleanups. In many of the state's rural areas, however, property values are disproportionate to cleanup costs, so redevelopment has not been as successful a driver of cleanup.

Financial barriers are significant. Many owners and operators of USTs are currently unable to access the financial resources necessary to upgrade their UST systems and clean up residual contamination. Traditional lenders are hesitant, and sometimes unable, to provide financing for UST infrastructure, especially if the property already has documented contamination. In addition, many of the UST owners in Washington are small business owners who cannot raise the capital needed from other sources, despite their desire to clean up existing contamination and protect the environment from future releases of contaminants.

For more information about our agency, this biennial request and active program participants, please see Publication No. 02-2018-07 the agency's 2018 Report to the Legislature or visit http://www.plia.wa.gov

Location

City: Statewide County: Statewide Legislative District: 098

Project Type

Grants Loans

462 - Pollution Liability Insurance Program Capital Project Request

2025-27 Biennium

Version: 27 Agency 2025-27 Capital Budget Report Number: CBS002

Date Run: 9/10/2024 12:12PM

Project Number: 30000702

Project Title: Underground Storage Tank Capital Financing Assistance Pgm 2019-21

Project Class: Grant

Description

Grant Recipient Organization: Port Authorities, Non-Profit Organizations, Small Business Owners

RCW that establishes grant: Chapter 70.340 RCW

Application process used

Please see publication number 02-2016-04 (Rev. 08/2017) on the agency's world wide web home page for an explanation of

the application process.

Growth Management impacts

No impacts

Fund	ling							
_			Expenditures		2025-27	Fiscal Period		
Acct Code	Account Title	Estimated <u>Total</u>	Prior <u>Biennium</u>	Current <u>Biennium</u>	Reapprops	New Approps		
20T-1	PLIA Underground Str-State	4,246,000	1,846,000		2,400,000			
	Total	4,246,000	1,846,000	0	2,400,000	0		
		F	uture Fiscal Perio	ods				
		2027-29	2029-31	2031-33	2033-35			
20T-1	PLIA Underground Str-State							
	Total	0	0	0	0			
Oper	ating Impacts							

No Operating Impact

462 - Pollution Liability Insurance Program Capital Project Request

2025-27 Biennium

Version: 27 Agency 2025-27 Capital Budget Report Number: CBS002

Date Run: 9/10/2024 12:12PM

Project Number: 92000001

Project Title: Underground Storage Tank Capital Financial Assistance Pgm 2017-19

Project Class: Grant

Description

Starting Fiscal Year: 2018 Agency Priority: 5

Project Summary

Reauthorization of spending authority granted by the 2017 Legislature is requested to meet the expected cash flow for applications converted to financed projects from awards years one and two. Based on recently completed assessments, most owners and operators are looking at 60 months from construction initiation to regulatory closure.

Project Description

This project tackles Washington's aging underground storage tank (UST) infrastructure, the existing barriers to cleaning up historical contamination from leaking UST sites, and the evolving transportation fuel market.

Since 2015, petroleum product tax receipts have been put back into the economy to encourage refueling owners and operators to replace or upgrade aged fuel systems to prevent leaks and dispense modern fuels. Our agency engages financially responsible parties and technically guides clean up for historical or ongoing contamination caused by UST releases. We help transform old stations into the gas stations of the future as convenience store operators adapt to the changed transportation fuel market. Loan discounts are available to incentivize the installation of alternative fueling infrastructure such as electric vehicle (EV) charging stations.

Unfortunately, Washington has more than 2,900 leaking UST sites awaiting remediation. PLIA is committed to working with federal, state and local partners and the combined new and reauthorized spending authority is a priority element of a multi-year action agenda. Two factors affect the overall ability to resolve historical contamination in Washington: 1) the high groundwater tables in many parts of the state, and 2) Washington's stringent environmental cleanup laws. When a gasoline leak reaches the groundwater table, cleanup costs rise sharply. In Washington's major metropolitan areas, redevelopment has led to a large number of cleanups. In many of the state's rural areas, however, property values are disproportionate to cleanup costs, so redevelopment has not been as successful a driver of cleanup.

Financial barriers are significant. Many owners and operators of USTs are currently unable to access the financial resources necessary to upgrade their UST systems and clean up residual contamination. Traditional lenders are hesitant, and sometimes unable, to provide financing for UST infrastructure, especially if the property already has documented contamination. In addition, many of the UST owners in Washington are small business owners who cannot raise the capital needed from other sources, despite their desire to clean up existing contamination and protect the environment from future releases of contaminants.

For more information about our agency, this biennial request and active program participants, please see Publication No. 02-2018-07 the agency's 2018 Report to the Legislature or visit http://www.plia.wa.gov

Location

City: Statewide County: Statewide Legislative District: 098

Project Type

Grants Loans

462 - Pollution Liability Insurance Program Capital Project Request

2025-27 Biennium

Version: 27 Agency 2025-27 Capital Budget Report Number: CBS002

Date Run: 9/10/2024 12:12PM

Project Number: 92000001

Project Title: Underground Storage Tank Capital Financial Assistance Pgm 2017-19

Project Class: Grant

Description

Grant Recipient Organization: Port Authorities, Non-Profit Organizations, Small Business Owners

RCW that establishes grant: Chapter 70.340 RCW

Application process used

Please see publication number 02-2016-04 (Rev. 08/2017) on the agency's world wide web home page for an explanation of

the application process.

Growth Management impacts

No impacts

		Expenditures		2025-27 I	Fiscal Period
Acct Code Account Title	Estimated Total	Prior <u>Biennium</u>	Current <u>Biennium</u>	Reapprops	New Approps
20T-1 PLIA Underground Str-State	11,624,000	3,709,000	915,000	7,000,000	
Total	11,624,000	3,709,000	915,000	7,000,000	0
	F	uture Fiscal Perio	ods		
	2027-29	2029-31	2031-33	2033-35	
20T-1 PLIA Underground Str-State					
Total	0	0	0	0	

Operating impacts

No Operating Impact

462 - Pollution Liability Insurance Program Capital Project Request

2025-27 Biennium

Version: 27 Agency 2025-27 Capital Budget Report Number: CBS002

Date Run: 9/10/2024 12:12PM

Project Number: 30000002

Project Title: Underground Storage Tank Capital Financial Assistance Program

Project Class: Grant

Description

Starting Fiscal Year: 2017 Agency Priority: 6

Project Summary

Reauthorization of spending authority granted by the 2017 Legislature is requested to meet the expected cash flow for applications converted to financed projects from awards years one and two. Based on recently completed assessments, most owners and operators are looking at 60 months from construction initiation to regulatory closure.

Project Description

This project tackles Washington's aging underground storage tank (UST) infrastructure, the existing barriers to cleaning up historical contamination from leaking UST sites, and the evolving transportation fuel market.

Since 2015, petroleum product tax receipts have been put back into the economy to encourage refueling owners and operators to replace or upgrade aged fuel systems to prevent leaks and dispense modern fuels. Our agency engages financially responsible parties and technically guides clean up for historical or ongoing contamination caused by UST releases. We help transform old stations into the gas stations of the future as convenience store operators adapt to the changed transportation fuel market. Loan discounts are available to incentivize the installation of alternative fueling infrastructure such as electric vehicle (EV) charging stations.

Unfortunately, Washington has more than 2,900 leaking UST sites awaiting remediation. PLIA is committed to working with federal, state and local partners and the combined new and reauthorized spending authority is a priority element of a multi-year action agenda. Two factors affect the overall ability to resolve historical contamination in Washington: 1) the high groundwater tables in many parts of the state, and 2) Washington's stringent environmental cleanup laws. When a gasoline leak reaches the groundwater table, cleanup costs rise sharply. In Washington's major metropolitan areas, redevelopment has led to a large number of cleanups. In many of the state's rural areas, however, property values are disproportionate to cleanup costs, so redevelopment has not been as successful a driver of cleanup.

Financial barriers are significant. Many owners and operators of USTs are currently unable to access the financial resources necessary to upgrade their UST systems and clean up residual contamination. Traditional lenders are hesitant, and sometimes unable, to provide financing for UST infrastructure, especially if the property already has documented contamination. In addition, many of the UST owners in Washington are small business owners who cannot raise the capital needed from other sources, despite their desire to clean up existing contamination and protect the environment from future releases of contaminants.

For more information about our agency, this biennial request and active program participants, please see Publication No. 02-2018-07 the agency's 2018 Report to the Legislature or visit http://www.plia.wa.gov

Location

City: Statewide County: Statewide Legislative District: 098

Project Type

Grants Lease

462 - Pollution Liability Insurance Program Capital Project Request

2025-27 Biennium

Version: 27 Agency 2025-27 Capital Budget Report Number: CBS002

Date Run: 9/10/2024 12:12PM

Project Number: 30000002

Project Title: Underground Storage Tank Capital Financial Assistance Program

Project Class: Grant

Description

Grant Recipient Organization: Port Authorities, Non-Profit Organizations, Small Business Owners

RCW that establishes grant: Chapter 70.340 RCW

Application process used

Please see publication number 02-2016-04 (Rev. 08/2017) on the agency's world wide web home page for an explanation of

the application process.

Growth Management impacts

No Impacts

Fund	ling		Expenditures		2025-27	Fiscal Period
Acct Code	Account Title	Estimated <u>Total</u>	Prior Biennium	Current <u>Biennium</u>	Reapprops	New Approps
20T-1	PLIA Underground Str-State	9,597,000	6,363,000	34,000	3,200,000	
	Total	9,597,000	6,363,000	34,000	3,200,000	0
		F	uture Fiscal Perio	ods		
		2027-29	2029-31	2031-33	2033-35	
20T-1	PLIA Underground Str-State					
	Total	0	0	0	0	
Oper	rating Impacts					

Operating Impacts

No Operating Impact

462 - Pollution Liability Insurance Program Capital Project Request

2025-27 Biennium

Version: 27 Agency 2025-27 Capital Budget Report Number: CBS002

Date Run: 9/10/2024 12:12PM

Project Number: 30000001

Project Title: Underground Storage Tank Capital Program Demonstration and Design

Project Class: Grant

Description

Starting Fiscal Year: 2016 Agency Priority: 7

Project Summary

Continuation funding is requested to cleanup petroleum hydrocarbons and achieve regulatory closure for UST demonstration grant recipient by 2023.

Project Description

Sharp's Automotive is a small family-owed fuel and service station located in the township of Moxee near Yakima. The Sharp family purchased the business in 1987. The service station is a central part of the community and provides essential services to the surrounding area, especially area farmers. In 1994 during the nationally led upgrade efforts, underground storage tanks on this property were removed and replaced. Soil contamination was discovered when the ground was excavated and portions were cleaned but a full site restoration did not occur due to the limited availability of funds. The owners' circumstances and turndown of financial backing from a local credit union made this site an ideal candidate when lawmakers first authorized the use of petroleum product tax receipts for cleanup grants. As recently as 2016, vapor concerns were raised to the Department of Ecology. The extent of contamination of this and nearby properties has been the focus of study, along with air quality sampling and work to design a remedial action. Vapor extraction is ongoing and PLIA's environmental planner and lead consultant have developed financial strategies and options to help the Sharp's choose a path for regulatory closure (attachment)

Location

City: Moxee County: Yakima Legislative District: 015

Project Type

Grants

Grant Recipient Organization: Small Businesses **RCW that establishes grant:** 70.340 RCW

Application process used

Please see Publication No. 02-2018-07 PLIA's Underground Storage Tank Loan and Grant Program 2015-2017 Report to the Legislature (August) for more on these demonstration grants and our current loan program application process.

Growth Management impacts

No Impacts

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					•

			2025-27 Fiscal Period				
Acct Code	Account Title	Estimated <u>Total</u>	Prior <u>Biennium</u>	Current <u>Biennium</u>	Reapprops	New Approps	
544-1	Pollution Liability-State	1,800,000	1,590,000	4,000	206,000		
	Total	1,800,000	1,590,000	4,000	206,000	0	
		F	uture Fiscal Perio	ods			

2029-31

2031-33

2033-35

544-1 Pollution Liability-State

2027-29

462 - Pollution Liability Insurance Program Capital Project Request

2025-27 Biennium

Version: 27 Agency 2025-27 Capital Budget Report Number: CBS002

Date Run: 9/10/2024 12:12PM

Project Number: 30000001

Project Title: Underground Storage Tank Capital Program Demonstration and Design

Project Class: Grant

Funding					
Total	0	0	0	0	
Operating Impacts					

No Operating Impact

462 - Pollution Liability Insurance Program Capital Project Request

2025-27 Biennium

Version: 27 Agency 2025-27 Capital Budget Report Number: CBS002

Date Run: 9/10/2024 12:12PM

Project Number: 40000007

Project Title: 2025-27 Heating Oil Capital Financing Assistance Program

Project Class: Grant

Description

Starting Fiscal Year: 2024 Agency Priority: 8

Project Summary

New expenditure authority is requested to access petroleum product tax receipts forecast to be available by July 1, 2023 and put those dollars to work for the economic vitality, health and well being of ports, landowners and small business operators throughout Washington by removing and upgrading heating oil systems and infrustructure particularly where historical contamination or abandonment may pose a long-term threat to groundwater reserves of a community. This is a multi-biennial effort and is related to the Puget Sound Partnership's Action Agenda implementation.

Project Description

This project tackles Washington's aging commercial heating oil (HO) infrastructure, the existing barriers to cleaning up historical contamination from leaking HO sites, and the evolving transportation fuel market.

Since 2015, petroleum product tax receipts have been put back into the economy to encourage refueling owners and operators to replace or upgrade aged fuel systems to prevent leaks and dispense modern fuels. Our agency engages financially responsible parties and technically guides clean up for historical or ongoing contamination caused by HO releases.

Unfortunately, Washington has thousands of leaking HO sites awaiting remediation. PLIA is committed to working with federal, state and local partners and the combined new and reauthorized spending authority is a priority element of a multi-year action agenda.

Financial barriers are significant. Many owners and operators of HO infrastructure are currently unable to access the financial resources necessary to upgrade their HO systems and clean up residual contamination. Traditional lenders are hesitant, and sometimes unable, to provide financing for HO infrastructure, especially if the property already has documented contamination. In addition, many of the Ho owners in Washington are small business owners who cannot raise the capital needed from other sources, despite their desire to clean up existing contamination and protect the environment from future releases of contaminants.

For more information about our agency, this biennial request and active program participants, please see Publication No. 02-2018-07 the agency's 2018 Report to the Legislature or visit http://www.plia.wa.gov

Location

City: Statewide County: Statewide Legislative District: 098

Project Type

Grants Loans

462 - Pollution Liability Insurance Program Capital Project Request

2025-27 Biennium

Version: 27 Agency 2025-27 Capital Budget Report Number: CBS002

Date Run: 9/10/2024 12:12PM

Project Number: 40000007

Project Title: 2025-27 Heating Oil Capital Financing Assistance Program

Project Class: Grant

Description

Grant Recipient Organization: Port Authorities, Non-Profit Organizations, Small Business Owners

RCW that establishes grant: Chapter 70.340 RCW

Application process used

Please see publication number 02-216-04 (Rev, 08/2017) on the agency website for an explanation of the application

process.

Growth Management impacts

No Growth Management Impacts

Fund	ling					
Acct Code	Account Title	Estimated <u>Total</u>	Expenditures Prior <u>Biennium</u>	Current Biennium	2025-27 Reapprops	Fiscal Period New Approps
20T-1	PLIA Underground Str-State	40,000,000				8,000,000
	Total	40,000,000	0	0	0	8,000,000
		F				
		2027-29	2029-31	2031-33	2033-35	
20T-1	PLIA Underground Str-State	8,000,000	8,000,000	8,000,000	8,000,000	

		2021-20	2025-01	2001-00	2000-00
20T-1	PLIA Underground Str-State	8,000,000	8,000,000	8,000,000	8,000,000
	Total	8,000,000	8,000,000	8,000,000	8,000,000

Operating Impacts

Total one time start up and ongoing operating costs

Acct Code	Account Title	FY 2024	FY 2025	FY 2026	FY 2027	FY 2028
FTE	Full Time Employee	0.6	0.6	0.6	0.6	0.6
20T-1	PLIA Underground Str-State	220,000	220,000	220,000	220,000	220,000
	Total	220,000	220,000	220,000	220,000	220,000

Narrative

Ongoing cost includes 7.2 staff months (.6 FTE) agency personnel, legal services, and a share of agency overhead (leases, supplies, etc.)

462 - Pollution Liability Insurance Program Capital Project Request

2025-27 Biennium

Version: 27 Agency 2025-27 Capital Budget Report Number: CBS002

Date Run: 9/10/2024 12:12PM

Project Number: 40000003

Project Title: 2023-25 Heating Oil Capital Financing Assistance Program

Project Class: Grant

Description

Starting Fiscal Year: 2024 Agency Priority: 9

Project Summary

Reauthorization of spending authority granted by the 2019 Legislature is requested to meet the expected cash flow for applications converted to financed projects from awards years one and two. Based on recently completed assessments, most owners and operators are looking at 60 months from construction initiation to regulatory closure.

Project Description

This project tackles Washington's aging commercial heating oil (HO) infrastructure, the existing barriers to cleaning up historical contamination from leaking HO sites, and the evolving transportation fuel market.

Since 2015, petroleum product tax receipts have been put back into the economy to encourage refueling owners and operators to replace or upgrade aged fuel systems to prevent leaks and dispense modern fuels. Our agency engages financially responsible parties and technically guides clean up for historical or ongoing contamination caused by HO releases.

Unfortunately, Washington has thousands of leaking HO sites awaiting remediation. PLIA is committed to working with federal, state and local partners and the combined new and reauthorized spending authority is a priority element of a multi-year action agenda.

Financial barriers are significant. Many owners and operators of HO infrastructure are currently unable to access the financial resources necessary to upgrade their HO systems and clean up residual contamination. Traditional lenders are hesitant, and sometimes unable, to provide financing for HO infrastructure, especially if the property already has documented contamination. In addition, many of the Ho owners in Washington are small business owners who cannot raise the capital needed from other sources, despite their desire to clean up existing contamination and protect the environment from future releases of contaminants.

For more information about our agency, this biennial request and active program participants, please see Publication No. 02-2018-07 the agency's 2018 Report to the Legislature or visit http://www.plia.wa.gov

Location

City: Statewide County: Statewide Legislative District: 098

Project Type

Grants

Loans

462 - Pollution Liability Insurance Program Capital Project Request

2025-27 Biennium

Version: 27 Agency 2025-27 Capital Budget Report Number: CBS002

Date Run: 9/10/2024 12:12PM

Project Number: 40000003

Project Title: 2023-25 Heating Oil Capital Financing Assistance Program

Project Class: Grant

Description

Grant Recipient Organization: Port Authorities, Non-Profit Organizations, Small Business Owners

RCW that establishes grant: Chapter 70.340 RCW

Application process used

Please see publication number 02-216-04 (Rev, 08/2017) on the agency website for an explanation of the application

process.

Growth Management impacts

No Growth Management Impacts

Fund	9		Expenditures	2025-27 Fiscal Period					
Acct Code	Account Title	Estimated <u>Total</u>	Prior Biennium	Current Biennium	Reapprops	New Approps			
20T-1	PLIA Underground Str-State	5,551,000		351,000	5,200,000				
	Total	5,551,000	0	351,000	5,200,000	0			
		F	uture Fiscal Perio	ods					
		2027-29	2029-31	2031-33	2033-35				
20T-1	PLIA Underground Str-State								
	Total	0	0	0	0				

Operating Impacts

Total one time start up and ongoing operating costs

Acct Code FTE Full Time Employee	FY 2024 0.6	FY 2025	FY 2026 0.6	FY 2027	FY 2028
20T-1 PLIA Underground Str-State	220,000	220,000	220,000 220.000	220,000	220,000 220,000

Narrative

Ongoing cost includes 7.2 staff months (.6 FTE) agency personnel, legal services, and a share of agency overhead (leases, supplies, etc.)

Capital Project Request

2025-27 Biennium

<u>Parameter</u>	Entered As	Interpreted As
Biennium	2025-27	2025-27
Agency	462	462
Version	27-A	27-A
Project Classification	*	All Project Classifications
Capital Project Number	*	All Project Numbers
Sort Order	Project Class	Project Class
Include Page Numbers	Υ	Yes
For Word or Excel	N	N
User Group	Agency Budget	Agency Budget
User Id	*	All User Ids

462 - Pollution Liability Insurance Program Reapprop & New Approp Version Compare by Agency & Project

2025-27 Biennium

Version 1: 01-0

Version 2: 27-A - Agency 2025-27 Capital Budget

Report Number: CBS010

Date Run: 9/10/2024 12:14PM Enacted Parameter: Do Not Include Enacted

Project Totals

	Version (01-0	Version	27-A	Difference (2	7-A-01-O)
Re	approp	New Approp	Reapprop	New Approp	Reapprop	New Approp
3000001 Underground Storage Tank Capital Program Demonstration an 544-1 - Pollution Liab Insurance Prog Trust - State	d Design		206,000		206,000	
30000002 Underground Storage Tank Capital Financial Assistance Progra	am					
20T-1 - PLIA Underground Strg Tank Rev Acct - State			3,200,000		3,200,000	
30000702 Underground Storage Tank Capital Financing Assistance Pgm 20T-1 - PLIA Underground Strg Tank Rev Acct - State	2019-21		2,400,000		2,400,000	
30000705 2021-23 Underground Storage Tank Capital Financial Assistance 20T-1 - PLIA Underground Strg Tank Rev Acct - State	ce Pgm		5,200,000		5,200,000	
40000002 2023-25 Underground Storage Tank Capital Financial Assistance 20T-1 - PLIA Underground Strg Tank Rev Acct - State	ce Pgm		8,000,000		8,000,000	
40000003 2023-25 Heating Oil Capital Financing Assistance Program 20T-1 - PLIA Underground Strg Tank Rev Acct - State			5,200,000		5,200,000	
40000005 2025-27 Underground Storage Tank Capital Financial Assistance 20T-1 - PLIA Underground Strg Tank Rev Acct - State	ce Pgm			12,000,000		12,000,000
40000007 2025-27 Heating Oil Capital Financing Assistance Program 20T-1 - PLIA Underground Strg Tank Rev Acct - State				8,000,000		8,000,000
92000001 Underground Storage Tank Capital Financial Assistance Pgm 2	2017-19					
20T-1 - PLIA Underground Strg Tank Rev Acct - State		_	7,000,000		7,000,000	
Total for Agency 462 Pollution Liability Insurance Program			31,206,000	20,000,000	31,206,000	20,000,000

Report Date: 9/10/2024 12:14:18PM

462 - Pollution Liability Insurance Program Reapprop & New Approp Version Compare by Agency & Project

2025-27 Biennium

Page 2

Version 1: 01-0

Version 2: 27-A - Agency 2025-27 Capital Budget

Report Number: CBS010

Date Run: 9/10/2024 12:14PM

Enacted Parameter: Do Not Include Enacted

Report Date: 9/10/2024 12:14:18PM

All Agencies

Reapprop & New Approp Version Compare by Agency & Project

2025-27 Biennium

Version 1: 01-0 **Version 2**: 27-A

Report Number: CBS010 Date Run: 9/10/2024 12:14PM

Enacted Parameter: Do Not Include Enacted

Account Totals

	Version	01-O	Version	27-A	Difference (27-A-01-O)			
	Reapprop	New Approp	Reapprop	New Approp	Reapprop	New Approp		
20T-1 - PLIA Underground Strg Tank Rev Acct - State			31,000,000	20,000,000	31,000,000	20,000,000		
544-1 - Pollution Liab Insurance Prog Trust - State			206,000		206,000			
Grand Total		-	31,206,000	20,000,000	31,206,000	20,000,000		

Page 3

All Agencies

Reapprop & New Approp Version Compare by Agency & Project

2025-27 Biennium

Version 1: 01-0 Version 2: 27-A Report Number: CBS010 Date Run: 9/10/2024 12:14PM

Enacted Parameter: Do Not Include Enacted

<u>Parameter</u>	Entered As	Interpreted As
Biennium	2025-27	2025-27
Agency	462	462
Version 1	01-O-O	01-O
Version 2	27-A-A	27-A
Include Enacted	No	Do Not Include Enacted
Project Classification	*	All Project Classifications
Account	*	All Accounts
Include COP Account	Υ	Yes
Budgeted Appropriation	All	All Budgeted Appropriations
Project Variances Only	N	No
For Word or Excel	N	N
User Group	Agency Budget	Agency Budget

Agency 462: Estimated UST/HO Revolving Account Fund Balance Outlook

FISCAL YEAR	2020		2021	2022		2023		2024		2025	2026	2026 2027	
Biennium	201	9-21		2021-23		2023-25			2025-27				
Beginning Available Fund Balance (20T)	\$ 23,427,037	\$	21,149,708	\$ 18,361,593	\$	18,055,531	\$	15,398,689	\$	11,188,330	\$ 7,384,964	\$	3,986,440
Revenue													
Projected Transfers from PLIA Trust Account (Fund 544) *	\$ -	\$	-	\$ -	\$	10,000,000	\$	10,000,000	\$	10,000,000	\$ 10,000,000	\$	10,000,000
Principle and Interest Payments - HO**				\$ -	\$	-	\$	240,591	\$	481,181	\$ 721,772	\$	962,362
Principle and Interest Payments - UST	\$ 66,975	\$	214,062	\$ 903,353	\$	443,381	\$	672,700	\$	902,019	\$ 1,131,338	\$	1,427,631
Earnings on Treasury Account (Fund 20T)	\$ -	\$	105,749	\$ 91,808	\$	90,278	\$	76,993	\$	55,942	\$ 36,925	\$	19,932
Total Revenue	\$ 66,975	\$	319,811	\$ 995,161	\$	10,533,658	\$	10,990,284	\$	11,439,141	\$ 11,890,034	\$	12,409,926
Expenditures													
Preliminary Planning Assessment, Grants, PLIA Led	\$ 790,549	\$	2,132,901	\$ 629,325	\$	4,550,000	\$	4,550,000		4,550,000	4,550,000		4,550,000
Loans - HO	\$ -	\$	-	\$ -	\$	2,000,000	\$	4,000,000		4,000,000	4,000,000		4,000,000
Loans - UST	\$ 901,373	\$	518,654	45,900		6,000,000	\$	6,000,000		6,000,000	6,000,000		6,000,000
Underwriting (HO & UST)	\$ - ,	\$	106,446	106,997		202,500	\$	232,000		232,000	232,000		232,000
Program Administration (PLIA, DOH, AGO)	\$ 572,494		349,925	\$ 519,000	\$	438,000	\$	418,643	\$	460,507	\$ 506,558		557,214
Total Expenditures	\$ 2,344,303	\$	3,107,926	\$ 1,301,222	\$	13,190,500	\$	15,200,643	\$	15,242,507	\$ 15,288,558	\$	15,339,214
Ending Available Fund Balance	\$ 21,149,708	\$	18,361,593	\$ 18,055,531	\$	15,398,689	\$	11,188,330	\$	7,384,964	\$ 3,986,440	\$	1,057,152

^{*}Revenue Transferrable per Chapter 70.340 RCW

Expected Petroleum Product Tax	2020	2021	2022	2023	2024	2025	2026	2027
Deposits / Fund 544 per DOR	\$ 11,042,135 \$	24,775,904 \$	26,351,570 \$	34,894,698 \$	29,664,669	\$ 23,204,883	\$ 11,989,749	\$ 29,727,867

^{**}Repayments (Principal and Interest) base on \$4m cap/year

PLIA UST LOAN REPAYMENTS

Calculation Amount \$5,000,000
Term Years 30
Interest Rate 2.0%

Loans and Gr	ants Made:		2020			2021			2022			2023			2024			2025			2026			2027				TOTAL
	Amortization:																		1									
	Repayments:	Interest	Principal	Total	Interest	Principal	Total	Interest	Principal	Total	Interest	Principal	Total	Interest	Principal	Total	Interest	Principal	Total	Interest	Principal	Total	Interest	Principal	Total	Interest	Principal	Total Year
Year 1: Year 2:	2020 2021	30,000	36,975	66,975																						30,000	- 36,975	- 2020 66,975 2021
Year 3:	2021	64,261	82,827	147,087	30,000	36,975	66,975																			94,261	119,801	214,062 2022
Year 4:	2023	97,604	131,715	229,319	64,261		147,087	30,000	36,975	66,975																191,864	251.516	443,381 2023
Year 5:	2024	94,970	134,349	229,319	97,604		229,319	64,261	82,827	147,087	30,000	36,975	66,975													286.834	385,866	672,700 2024
Year 6:	2025	92,283	137,036	229,319	94,970	,	229,319	97,604	131,715	229,319	64,261	82,827	147,087	30,000	36,975	66,975										379,117	522,902	902,019 2025
Year 7:	2026	89,542	139,777	229,319	92,283	,	229,319	94,970	134,349	229,319	97,604	131,715	229,319	64,261	82,827	147,087	30,000	36,975	66,975							468,659	662,679	1,131,338 2026
Year 8:	2027	86,746	142,573	229,319	89,542		229,319	92,283	137,036	229,319	94,970	134,349	229,319	97,604	131,715	229,319		82,827	147,087	30,000	36,975	66,975	30,000	36,975	66,975	585,405	842,226	1,427,631 2027
Year 9:	2028	83,895	145,424	229,319	86,746	142,573	229,319	89,542	139,777	229,319	92,283	137,036	229,319	94,970	134,349	229,319	97,604	131,715	229,319	64,261	82,827	147,087	64,261	82,827	147,087	673,561	996,527	1,670,088 2028
Year 10:	2029	80,986	148,332	229,319	83,895	145,424	229,319	86,746	142,573	229,319	89,542	139,777	229,319	92,283	137,036	229,319	94,970	134,349	229,319	97,604	131,715	229,319	97,604	131,715	229,319	723,630	1,110,921	1,834,551 2029
Year 11:	2030	78,020	151,299	229,319	80,986	148,332	229,319	83,895	145,424	229,319	86,746	142,573	229,319	89,542	139,777	229,319	92,283	137,036	229,319	94,970	134,349	229,319	94,970	134,349	229,319	701,412	1,133,140	1,834,551 2030
Year 12:	2031	74,994	154,325	229,319	78,020	151,299	229,319	80,986	148,332	229,319	83,895	145,424	229,319	86,746	142,573	229,319	89,542	139,777	229,319	92,283	137,036	229,319	92,283	137,036	229,319	678,749	1,155,803	1,834,551 2031
Year 13:	2032	71,907	157,412	229,319	74,994	154,325	229,319	78,020	151,299	229,319	80,986	148,332	229,319	83,895	145,424	229,319	86,746	142,573	229,319	89,542	139,777	229,319	89,542	139,777	229,319	655,633	1,178,919	1,834,551 2032
Year 14:	2033	68,759	160,560	229,319	71,907		229,319	74,994	154,325	229,319	78,020	151,299	229,319	80,986	148,332	229,319		145,424	229,319	86,746	,	229,319	86,746	142,573	229,319	632,055	1,202,497	1,834,551 2033
Year 15:	2034	65,548	163,771	229,319	68,759		229,319	71,907	157,412	229,319	74,994	154,325	229,319	78,020	151,299	229,319		148,332	229,319	83,895		229,319	83,895	145,424	229,319	608,005	1,226,547	1,834,551 2034
Year 16:	2035	62,273	167,046	229,319	65,548		229,319	68,759	160,560	229,319	71,907	157,412	229,319	74,994	154,325	229,319		151,299	229,319	80,986	148,332	229,319	80,986	148,332	229,319	583,474	1,251,078	1,834,551 2035
Year 17:	2036	58,932	170,387	229,319	62,273		229,319	65,548	163,771	229,319	68,759	160,560	229,319	71,907	157,412	229,319		154,325	229,319	78,020		229,319	78,020	151,299	229,319	558,452	1,276,099	1,834,551 2036
Year 18:	2037	55,524	173,795	229,319	58,932	,	229,319	62,273	167,046	229,319	65,548	,	229,319	68,759	160,560	229,319		157,412	229,319	74,994		229,319	74,994	154,325	229,319		1,301,621	1,834,551 2037
Year 19:	2038	52,048	177,271	229,319	55,524		229,319	58,932	170,387	229,319	62,273	167,046	229,319	65,548	163,771	229,319		160,560	229,319	71,907	157,412	229,319	71,907	157,412	229,319	506,898	1,327,654	1,834,551 2038
Year 20: Year 21:	2039 2040	48,503 44,886	180,816 184,433	229,319	52,048 48,503	,	229,319 229,319	55,524 52,048	173,795 177,271	229,319	58,932 55,524	170,387 173,795	229,319 229,319	62,273 58,932	167,046 170,387	229,319 229,319		163,771 167,046	229,319 229,319	68,759	160,560 163,771	229,319 229,319	68,759 65,548	160,560 163,771	229,319 229,319	480,345 453,260	1,354,207 1,381,291	1,834,551 2039 1,834,551 2040
Year 22:	2040	44,886	188,121	229,319 229,319	44,886	,	229,319	48,503	180,816	229,319 229,319	52,048	173,795	229,319	55,524	170,387	229,319		170,387	229,319	65,548 62,273	,	229,319	62,273	167,046	229,319	455,635	1,381,291	1,834,551 2040
Year 23:	2041	37,435	191,884	229,319	41,198		229,319	44,886	184,433	229,319	48,503	180,816	229,319	52,048	173,795	229,319		170,387	229,319	58,932	,	229,319	58,932	170,387	229,319	425,635 397,456	1,408,917	1,834,551 2041
Year 24:	2042	33,597	195,721	229,319	37,435	,	229,319	41,198	188,121	229,319	44,886	184,433	229,319	48,503	180,816	229,319		177,271	229,319	55,524		229,319	55,524	173,795	229,319	368,714	1,465,837	1,834,551 2042
Year 25:	2043	29,683	199,636	229,319	33,597		229,319	37,435	191,884	229,319	41,198	188,121	229,319	44,886	184,433	229,319		180,816	229,319	52,048		229,319	52,048	177,271	229,319	339,398	1,495,154	1,834,551 2044
Year 26:	2045	25,690	203,629	229,319	29,683		229,319	33,597	195,721	229,319	37,435	191,884	229,319	41,198	188,121	229,319		184,433	229,319	48,503	180,816	229,319	48,503	180,816	229,319	309,495	1,525,057	1,834,551 2045
Year 27:	2046	21,618	207,701	229,319	25,690		229,319	29,683	199,636	229,319	33,597	195,721	229,319	37,435	191,884	229,319		188,121	229,319	44,886		229,319	44,886	184,433	229,319	278,993	1,555,558	1,834,551 2046
Year 28:	2047	17,464	211,855	229,319	21,618		229,319	25,690	203,629	229,319	29,683	199,636	229,319	33,597	195,721	229,319		191,884	229,319	41,198	188,121	229,319	41,198	188,121	229,319	247.882	1,586,669	1.834.551 2047
Year 29:	2048	13,227	216,092	229,319	17,464		229,319	21,618	207,701	229,319	25,690	203,629	229,319	29,683	199,636	229,319		195,721	229,319	37,435	•	229,319	37,435	191,884	229,319	216,149	1,618,403	1,834,551 2048
Year 30:	2049	8,905	220,414	229,319	13,227		229,319	17,464	211,855	229,319	21,618	207,701	229,319	25,690	203,629	229,319		199,636	229,319	33,597	195,721	229,319	33,597	195,721	229,319	183,781	1,650,771	1,834,551 2049
Year 31:	2050	4,496	224,822	229,319	8,905	220,414	229,319	13,227	216,092	229,319	17,464	211,855	229,319	21,618	207,701	229,319	25,690	203,629	229,319	29,683	199,636	229,319	29,683	199,636	229,319	150,765	1,683,786	1,834,551 2050
Year 32:	2051				4,496	224,822	229,319	8,905	220,414	229,319	13,227	216,092	229,319	17,464	211,855	229,319	21,618	207,701	229,319	25,690	203,629	229,319	25,690	203,629	229,319			2051
Year 33:	2052							4,496	224,822	229,319	8,905	220,414	229,319	13,227	216,092	229,319	17,464	211,855	229,319	21,618	207,701	229,319	21,618	207,701	229,319			2052
Year 34:	2053										4,496	224,822	229,319	8,905	220,414	229,319	13,227	216,092	229,319	17,464	211,855	229,319	17,464	211,855	229,319			2053
Year 35:	2054													4,496	224,822	229,319	8,905	220,414	229,319	13,227	216,092	229,319	13,227	216,092	229,319			2054
Year 36:	2055																4,496	224,822	229,319	8,905	220,414	229,319	8,905	220,414	229,319			2055
Year 37:	2056																			4,496	224,822	229,319	4,496	224,822	229,319			2056
Year 38:	2057																											2057
Year 39:	2058																											2058
Year 40:	2059																											2059
	TOTAL	\$1,634,992	\$5,000,000	\$6,634,992	\$1,634,992	\$5,000,000	\$6,634,992	\$1,634,992	\$5,000,000	\$6,634,992	\$1,634,992	\$5,000,000	\$6,634,992	\$1,634,992	\$5,000,000	\$6,634,992							\$1,634,992	\$5,000,000	\$6,634,992			

PLIA HEATING OIL LOAN REPAYMENTS

Calculation Amount \$4,000,000

Term Years 20

Interest Rate 2.0%

Loans and G	rants Made:		2023			2024			2025			2026			2027				TOTAL
	n Amortization:		D						5						5				
	· '	Interest	Principal	Total	Interest	Principal	Total Year												
Year 1:	2020																		2020
Year 2:	2021																-	-	- 2021
Year 3:	2022 2023																· -	-	- 2022 - 2023
Year 4: Year 5:	2023	78,680	161,911	240,591													- 78,680	- 161,911	240,591 2024
Year 6:	2024	75,442	165,149	240,591	78,680	161,911	240,591										154,122	327,059	481,181 2025
Year 7:	2025	73,442	168,452	240,591	75,442	165,149	240,591	78,680	161,911	240,591							226,261	495,511	721,772 2026
Year 8:	2027	68,770	171,821	240,591	73,442	168,452	240,591	75,442	165,149	240,591	78,680	161,911	240,591				295,030	667,332	962,362 2027
Year 9:	2028	65,333	175,257	240,591	68,770	171,821	240,591	73,442	168,452	240,591	75,442	165,149	240,591	78,680	161,911	240,591	360,364	842,589	1,202,953 2028
Year 10:	2029	61,828	178,762	240,591	65,333	175,257	240,591	68,770	171,821	240,591	72,139	168,452	240,591	75,442	165,149	240,591	343,512	859,441	1,202,953 2029
Year 11:	2030	58,253	182,338	240,591	61,828	178,762	240,591	65,333	175,257	240,591	68,770	171,821	240,591	72,139	168,452	240,591	326,323	876,629	1,202,953 2030
Year 12:	2030	54,606	185,984	240,591	58,253	182,338	240,591	61,828	173,237	240,591	65,333	171,821	240,591	68,770	171,821	240,591	308,791	894,162	1,202,953 2030
Year 13:	2031	50,887	189,704	240,591	54,606	185,984	240,591	58,253	182,338	240,591	61,828	173,237	240,591	65,333	175,257	240,591	290,907	912,045	1,202,953 2031 1,202,953 2032
Year 14:	2033	47,092	193,498	240,591	50,887	189,704	240,591	54,606	185,984	240,591	58,253	182,338	240,591	61,828	178,762	240,591	272,666	930,286	1,202,953 2033
Year 15:	2034	43,222	197,368	240,591	47,092	193,498	240,591	50,887	189,704	240,591	54,606	185,984	240,591	58,253	182,338	240,591	254,061	948,892	1,202,953 2034
Year 16:	2035	39,275	201,315	240,591	43,222	197,368	240,591	47,092	193,498	240,591	50,887	189,704	240,591	54,606	185,984	240,591	235,083	967,870	1,202,953 2035
Year 17:	2036	35,249	205,342	240,591	39,275	201,315	240,591	43,222	197,368	240,591	47,092	193,498	240,591	50,887	189,704	240,591	215,725	987,227	1,202,953 2036
Year 18:	2037	31,142	209,449	240,591	35,249	205,342	240,591	39,275	201,315	240,591	43,222	197,368	240,591	47,092	193,498	240,591	195,981	1,006,972	1,202,953 2037
Year 19:	2038	26,953	213,638	240,591	31,142	209,449	240,591	35,249	205,342	240,591	39,275	201,315	240,591	43,222	197,368	240,591	175,841	1,027,111	1,202,953 2038
Year 20:	2039	22,680	217,910	240,591	26,953	213,638	240,591	31,142	209,449	240,591	35,249	205,342	240,591	39,275	201,315	240,591	155,299	1,047,653	1,202,953 2039
Year 21:	2040	18,322	222,268	240,591	22,680	217,910	240,591	26,953	213,638	240,591	31,142	209,449	240,591	35,249	205,342	240,591	134,346	1,068,606	1,202,953 2040
Year 22:	2041	13,877	226,714	240,591	18,322	222,268	240,591	22,680	217,910	240,591	26,953	213,638	240,591	31,142	209,449	240,591	112,974	1,089,979	1,202,953 2041
Year 23:	2042	9,342	231,248	240,591	13,877	226,714	240,591	18,322	222,268	240,591	22,680	217,910	240,591	26,953	213,638	240,591	91,174	1,111,778	1,202,953 2042
Year 24:	2043	4,717	235,873	240,591	9,342	231,248	240,591	13,877	226,714	240,591	18,322	222,268	240,591	22,680	217,910	240,591	68,939	1,134,014	1,202,953 2043
Year 25:	2044				4,717	235,873	240,591	9,342	231,248	240,591	13,877	226,714	240,591	18,322	222,268	240,591	46,259	916,103	962,362 2044
Year 26:	2045							4,717	235,873	240,591	9,342	231,248	240,591	13,877	226,714	240,591	27,937	693,835	721,772 2045
Year 27:	2046										4,717	235,873	240,591	9,342	231,248	240,591	14,060	467,121	481,181 2046
Year 28:	2047													4,717	235,873	240,591	4,717	235,873	240,591 2047
Year 29:	2048																-	-	- 2048
Year 30:	2049																-	-	- 2049
Year 31:	2050																-	-	- 2050
Year 32:	2051																-	-	- 2051
Year 33:	2052																-	-	- 2052
Year 34:	2053																-	-	- 2053
Year 35:	2054																-	-	- 2054
Year 36:	2055																-	-	- 2055
Year 37:	2056																		2056
Year 38:	2057																		2057
Year 39:	2058																		2058
Year 40:	2059																		2059
	TOTAL																		
		\$877,811	\$3,934,000	\$4,811,811	\$877,811	\$3,934,000	\$4,811,811	\$877,811	\$3,934,000	\$4,811,811	\$877,811	\$3,934,000	\$4,811,811	\$877,811	\$3,934,000	\$4,811,811			

2019 - CAPITAL BUDGET PLAN

Method of Cash Flow for Subprojects

First, we summed the remedial action component including markup and infrastructure upgrade including markup. The burn on those dollars were averaged across month zero to month 24.

Second, the CAP and delineation to be completed; the burn on those dollars were averaged across month 3 to month 6. We are using the timeline template for the project as prepared in April 2018.

Third, the sum total of project management; the burn on those dollars were averaged across month zero to month 24.

Fourth, the sum total of engineering design; the burn on those dollars were averaged across month 3 to month 6.

Fifth, the sum total of construction observation; the burn on those dollars were averaged across month 18 to month 24.

Sixth, we have not budgeted the capital cost contingency sum. This money will be retained by PLIA in the Account (20T) and not distributed unless a change order is required during the execution of the remedial action.

Seventh, the sum total of monitoring, maintenance and closure; the burn on those dollars were averaged across month 24 to month 63.

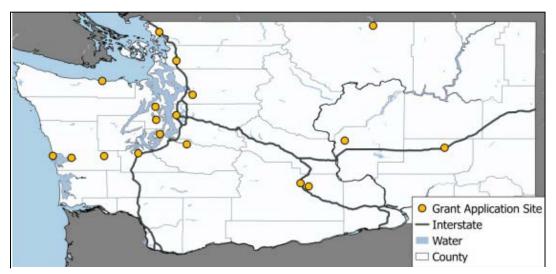
Month 63 is the NFA milestone.

	FM/FY							
Sites and Tasks	2018	2019	2020	2021	2022	2023	2024	Total
Conan Fuel								
Sum of Task 1: Infrastructure Upgrades/Remedial Action Rate			\$1,265,731.92	\$230,133.08				\$1,495,865.00
Sum of Task 2: CAP Planning Rate		\$19,376.00						\$19,376.00
Sum of Task 3: Project Management Rate		\$18,777.00	\$20,484.00	\$3,414.00				\$42,675.00
Sum of Task 4: Design Rate		\$19,376.00						\$19,376.00
Sum of Task 5: Construction Observation and Report Rate			\$49,185.23	\$8,942.77				\$58,128.00
Sum of Task 6: Monitoring and Closure Rate				\$27,500.00	\$30,000.00	\$30,000.00	\$12,500.00	\$100,000.00
Sum of Monthly Cost		\$57,529.00	\$1,335,401.15	\$269,989.85	\$30,000.00	\$30,000.00	\$12,500.00	\$1,735,420.00
Family Supermarket								
Sum of Task 1: Infrastructure Upgrades/Remedial Action Rate			\$780,259.62	\$141,865.38				\$922,125.00
Sum of Task 2: Planning, Project Management, and Construction Oversight Rate		\$15,400.00	\$16,800.00	\$2,800.00				\$35,000.00
Sum of Task 3: Design Rate		\$22,000.00						\$22,000.00
Sum of Task 4: Monitoring and Closure Rate				\$27,500.00	\$30,000.00	\$30,000.00	\$12,500.00	\$100,000.00
Sum of Monthly Cost Sum		\$37,400.00	\$797,059.62	\$172,165.38	\$30,000.00	\$30,000.00	\$12,500.00	\$1,079,125.00
Vashon Athletic Club/Mom's Grocery								
Sum of Task 1: Infrastructure Upgrades Rate			\$1,184,516.67	\$107 683 33				\$1,292,200.00
Sum of Task 2: CAP/Delineation Completion Rate		\$60,000.00	ψ1,10 1,310.07	Ψ107,003.33				\$60,000.00
Sum of Task 3: Project Management Rate		\$6,080.25	\$6,633.00	\$552.75				\$13,266.00
Sum of Task 4: Design Rate		\$30,954.00	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,				\$30,954.00
Sum of Task 5: Construction Observation Rate		, ,	\$22,110.00	\$8,844.00				\$30,954.00
Sum of Task 6: Monitoring, Maintenance, and Closure Rate			• •	\$74,250.00	\$81,000.00	\$81,000.00	\$33,750.00	\$270,000.00
Sum of Monthly Cost Sum		\$97,034.25	\$1,213,259.67	\$191,330.08	\$81,000.00	\$81,000.00	\$33,750.00	\$1,697,374.00



Appendix B: 2015–2016 Capital Financial Assistance Grant Pilot Program

Chapter 3, Laws of 2015, 64th Legislature, 3rd Special Session, Section 3085 directed PLIA to conduct a pilot demonstration at three study sites with aging tanks, contamination to soil and/or groundwater, and serious financial hardship. PLIA received 21 applications for the Pilot Program grants.

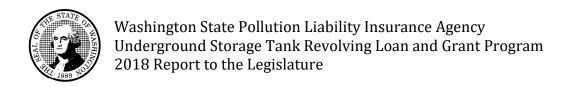


PLIA Proviso Grant Applications Received

PLIA reviewed and ranked each applicant based on the selection criteria established for the program to select the three sites eligible for Pilot Program grants. On August 17, 2015, PLIA awarded three \$600,000 grants to the following recipients: Acme Fuel Company of Olympia; Genesee Fuel and Heating Company, Inc. of Seattle; and Sharp's Automotive of Moxee.

After selecting the three pilot demonstration sites, PLIA met with each of the grantees and their environmental consultants to review existing information for their sites and develop cleanup and infrastructure upgrade plans. PLIA's successful Pilot Program provides the foundation for expansion to the full Loan and Grant Program in 2017.

On the following pages are profiles of each of the pilot demonstration grant sites.



Acme Fuel Company, Olympia

Acme Fuel Company, founded in 1925, is a third generation family-owned business located in downtown Olympia. Acme Fuel Company provides fuel services to homes and businesses throughout Thurston and Mason Counties. They deliver propane and heating oil to homes, repair and install heating and cooling equipment, and



operate two card lock gas stations that provide fuel to businesses and individuals.

In 2011, Acme Fuel Company's fuel supplier delivered fuel to a discontinued tank, resulting in a catastrophic release and an emergency cleanup. During the cleanup investigation they discovered historical contamination from the underground fuel piping and fittings which had been leaking over several years. Upon discovering the contamination, Acme Fuel Company's owner, Christophe Allen, worked with an environmental consultant to develop a plan to clean up the contamination. Mr. Allen was surprised to learn that while his insurance policy covered the cleanup work, none of the station rebuilding costs would be covered. He approached his banker to set up financing and was told that the bank would not be able to help, because his property was already contaminated, and the costs were too large compared to the size of his small family business.



The pilot program grant allowed Acme Fuel Company to move ahead with the teardown of the station and cleanup of the contamination using insurance funds, with the reassurance that they would have the resources to put their station back together once the contamination was removed. With the grant funds, Acme Fuel Company has installed new tanks and lines that are less likely to leak in the future.

Current Project Status: Cleanup and tank system upgrade complete. Performance monitoring ongoing.

Genesee Fuel & Heating Company, Inc., Seattle

Genesee Fuel & Heating Company is a third generation family-owned business located in South Seattle. The company, started in 1929, is one of only three companies that provide heating oil services to the Seattle area. Genesee Fuel & Heating Company is also the largest dealer of bioheat, which is a form of biodiesel used for home heating. The company provides



biodiesel blends of up to 99% biodiesel for their environmentally conscious customers.



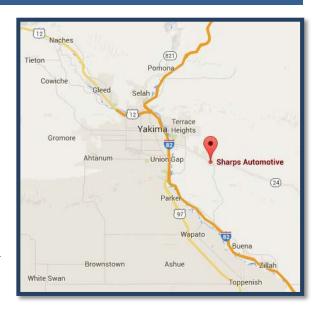
In January 2015, the owner of the company, Steve Clark, received a notice of nonrenewal from his insurance company, stating that his coverage would be discontinued within three months due to the age of his company's USTs. The tanks were installed in 1949 and 1955. Without an insurance policy, Mr. Clark could not meet the state and federal operating requirements. Although his company was financially sound, Mr. Clark's banker was unable to assist him with financing for tank replacement. Mr. Clark's banker explained that trucks and buildings are simple to finance, as they are easy to collateralize, but financing for a UST would be an uncollateralized loan—something his bank could not provide. Without the Pilot Program grant award, Mr. Clark would not have been able to remove the outdated tank system and clean up the associated contamination in order to install an upgraded tank system. Without the upgraded system, Mr. Clark would not have been able to continue to operate his business.

Current Project Status: Cleanup and tank system upgrade complete. Performance monitoring ongoing.

Sharp's Automotive, Moxee

Sharp's Automotive is a small family-owned fuel and service station located in the town of Moxee near Yakima. The Sharp family purchased the business in 1987. The service station is a central part of the community and provides essential services to the surrounding area, especially area farmers.

In 1994, during the nationally led UST upgrade efforts, the station's USTs were removed and replaced. Soil contamination was discovered on the site and interim cleanup actions were completed, but a full cleanup of the site did not occur due to the limited availability of funds.



In 2016, the Department of Ecology issued a letter to Mr. and Mrs. Sharp and the previous property owner, noting potential vapor intrusion concerns. The Sharp's were denied financing from their local credit union and were unable to fund the investigation and cleanup work necessary at their site. PLIA grant funds are being used to complete the site investigation, secure access agreements, and conduct vapor monitoring to set MTCA cleanup levels for the site.

Current Project Status: Investigation into residential vapor intrusion complete. Vapor extraction ongoing.



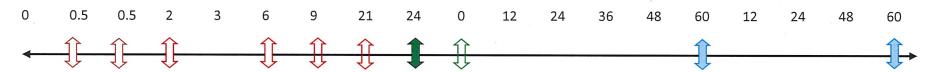
PLIA PPA FUNDING & IMPLEMENTATION TIME-LINE TEMPLATE

Project Name: Port of Skagit

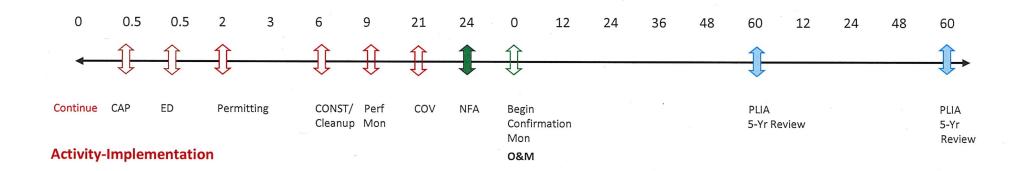
Project Cost: \$224,400.00 (Cleanup = \$224,000 + Infrastructure Upgrade = \$0.00)

Preferred Remedy: GW Model Remedies #1: Excavation & #5: MNA

TIMELINE - months



Funding \$



Please Note: <u>Covenant</u> and <u>Confirmation Monitoring</u> & <u>5-yr Review</u> may not apply



Table 6 Remedial Action Alternative Cost Estimate Remedial Excavation of Soil Former Northern State Hospital Property Sedro-Wooley, Washington

	253776			UNIT				
CAPITAL COST ITEM	QTY	UNIT		PRICE		COST	1	OTALS
Direct Capital								
Permitting								
Grading/SEPA Permit	1	per permit	\$	9,000	\$	9,000		
Rental Dewatering System	1	each	\$	7,000	\$	7,000		
Water Disposal	1	lump sum	\$	5,000	\$	5,000		
Subtotal Permitting							\$	21,00
Remedial Excavation								
Monitoring Well Decommissioning	1	each	\$	500	\$	500		
Excavation, Handling, Segregation to 12 feet bgs	240	ton	\$	10	\$	2,400		
Transportation and Disposal of PCS Impacted Soil (Class 2)	110	ton	\$	45	\$	4,950		
Transportation and Disposal of PCS Contaminated Soil (Class 3)	140	ton	\$	75	\$	10,500		
Excavation, Handling, Segregation of slope back	280	ton	\$	10	\$	2,800		
Transportation and Disposal of Non-Impacted Soil (Class 1)	280	each	\$	30	\$	8,400		
Shoring Costs For Excavation to 15 feet bgs	0	facing sf	\$	80	\$	-		
Geotechnical Design and Oversight	1	lump sum	\$	12,000	\$	12,000		
Pin Pile Installation	1	lump sum	\$	15,000	\$	15,000		
Import, Place and Compaction of Clean Backfill	280	ton	\$	32	\$	8,960		
Subtotal Remedial Excavation							\$	65,51
Compliance Monitoring								
Well Installation for Compliance Groundwater Monitoring	2	each	\$	2,500	\$	5,000		
Subtotal Compliance Monitoring							\$	5,000
Subtotal Direct Capital							\$	91,50
Indirect Capital								
Design, Permitting, and Work Plans	11%				\$	10,065		
Mobilization/Demobilization	8%				\$	7,320		
Professional Labor for Construction Oversight (1 week)	14%				\$	12,810		
Field Equipment and Laboratory Testing	8%				\$	7,320		
Environmental Covenant		each	\$	7,500	\$	-		
Regulatory Reporting	14%				\$	12,810		
Subtotal Indirect Capital							\$	50,30
TOTAL CAPITAL COST							\$	142,00
FUTURE O&M AND OTHER DIRECT COST ITEMS ⁽¹⁾	AN	NUAL COST ⁽²⁾	PRESEN	NT WORTH OF	NNU	AL AND FUTUE	RE CA	PITAL COS
						n = 1 year		
Quarterly Groundwater Monitoring and Quarterly Reporting (1 years)		\$ 45,000) Discour	nt Rate = 0.5%	\$	44,732		
TOTAL PRESENT WORTH MONITORING COST							\$	44,70
TOTAL PRESENT WORTH COST OF CLEANUP ACTION ALTERNATIVE 1							\$	187,00



NOTES:

Excavation is assumed to be roughly 15 feet by 20 feet with a final depth of 12 feet. Slope back is assumed to be roughly 1 Horizontal:1 Vertical

Unit rates for excavation and disposal are inclusive of costs associated with trucking and disposal fees.

This feasibility level cost should not be considered a guaranteed cost.

Unit rates for excavation and disposal assume that the property owner pays these costs directly. If not a mark-up will apply, Please note that disposal rates are subject to annual inflation.

This estimate assumes 50% of soils from the excavation area pass requirements for disposal as Class 3 and 50% of soils pass requirements for disposal as Class 2 soil. If the requirements are not met, soil will be disposed of as appropriate. Soil from the slope back is assumed to be non-impacted, including passing toxicity characteristic leaching procedure for metals.

Cost rounded up to nearest \$1,000.

⁽¹⁾Additional direct costs such as project management, regulatory communications and reporting, and other technical support services not specifically listed are not included in any future annual costs.

(2)Annual cost is Year 2017 cost.

% = percentage

bgs = below ground surface

n = number of years of compliance monitoring and O&M

O&M = operation and maintenance

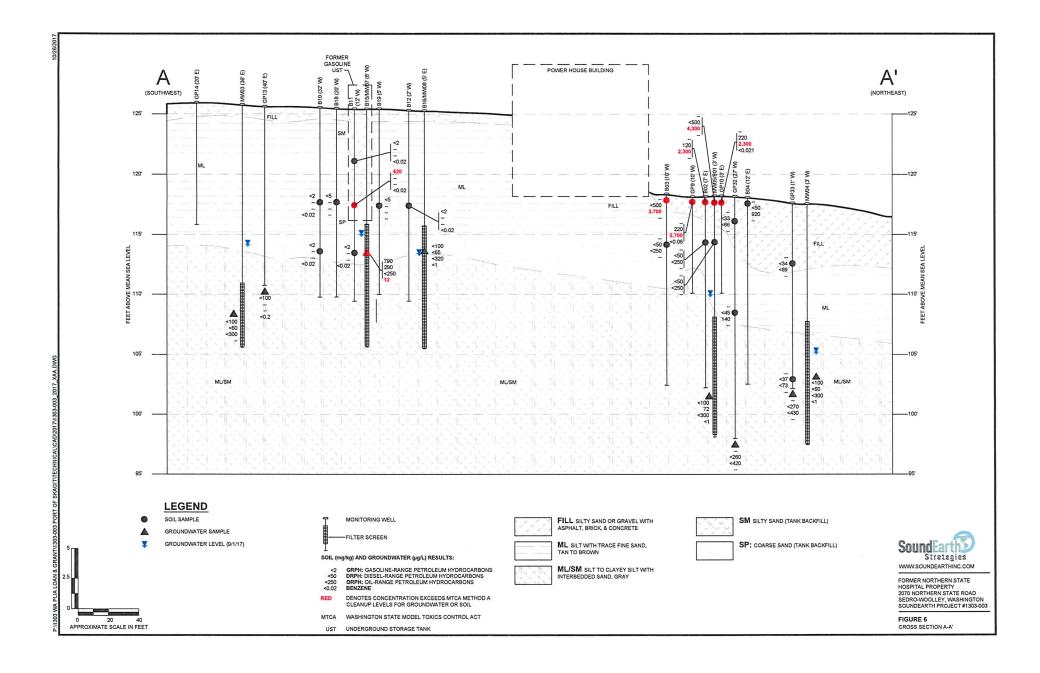
PCS = petroleum-contaminated soil

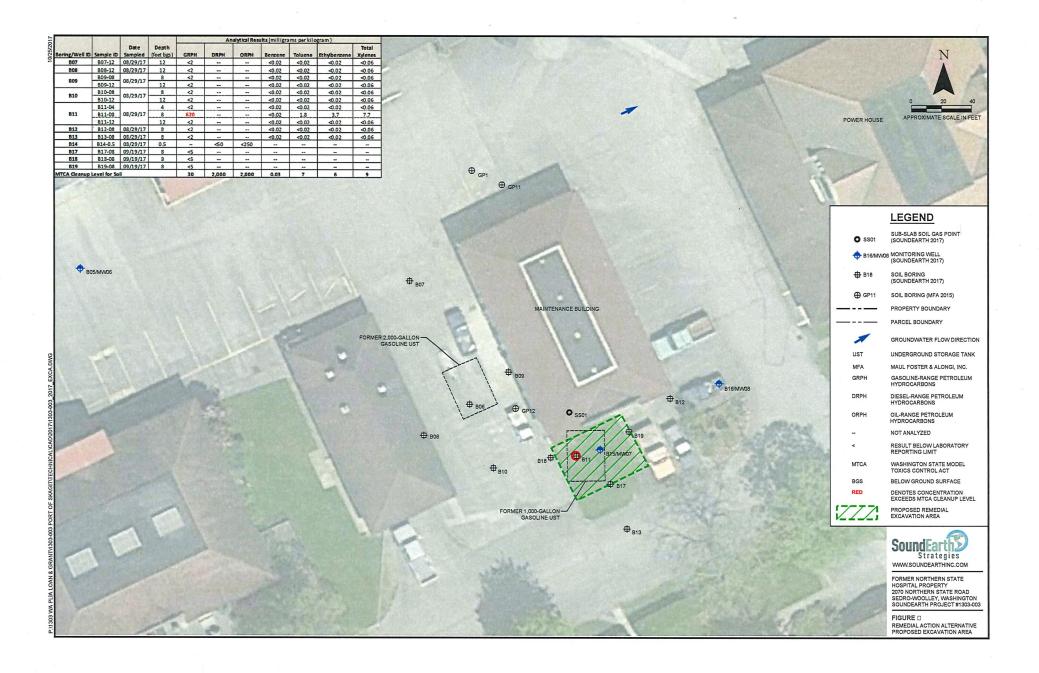
QTY = quantity

SEPA = State Environmental Policy Act

sf = square feet

ton = number of bank cubic yards x 1.8 ton/bank cubic yard







FORMER NORTHERN STATE HOSPITAL PROPERTY, SEDRO-WOOLLEY, WASHINGTON

The Former Northern State Hospital property, located in Sedro-Woolley, Washington, is a 225-acre property that was initially developed in 1909. The property historically operated as a treatment and residence facility and hospital for people with mental illness until 1973. The property is currently comprised of approximately 80 buildings, some of which are leased by tenants, including the U.S. Department of Labor for Cascade Job Corps program and the Washington Military Department National Guard. The property was recently purchased by the Port of Skagit, who will be working in



partnership with the City of Sedro-Woolley, Skagit County, and the Washington State Department of Enterprise Services to redevelop the property into a center for innovation and technology.

Previous environmental investigations conducted at the property between 1993 and 2014 identified several areas of concern throughout the property, which included chlorinated solvent contamination near a former laundry building, heavy oil contamination near the Power House building, and lead, arsenic, and other metal contamination throughout the property. In 2017, the Washington Pollution Liability Insurance Agency funded a Preliminary Planning Assessment focusing on areas of concern associated with impacts from petroleum hydrocarbons. During this assessment, SoundEarth advanced soil borings and installed groundwater monitoring wells near former gasoline underground storage tanks associated with a former fueling station, as well as behind the Power House building at the property to evaluate the presence and extent of petroleum hydrocarbon contamination in soil and groundwater.



SoundEarth's investigation identified gasoline and benzene contamination in soil and groundwater near the former fueling station. Heavy oil contamination in soil behind the Power House building was identified, which was determined to be the result of fill material throughout that area. The vertical and lateral extents of contamination are defined in both areas, and soil and groundwater impacts were determined to be limited.

To address the soil and groundwater contamination in the identified areas of the property, SoundEarth recommended a remedial excavation to remove all contaminated soil and groundwater from the former fueling station area. The contaminated cleanup will be completed in conjunction with property-wide redevelopment activities.

Current Project Status: Awaiting Funding Status for Cleanup